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Wildfire Mitigation in the Bonneville Power Administration Service Territory

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Richland, Washington
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**WILDFIRE RISK
& RESILIENCE**
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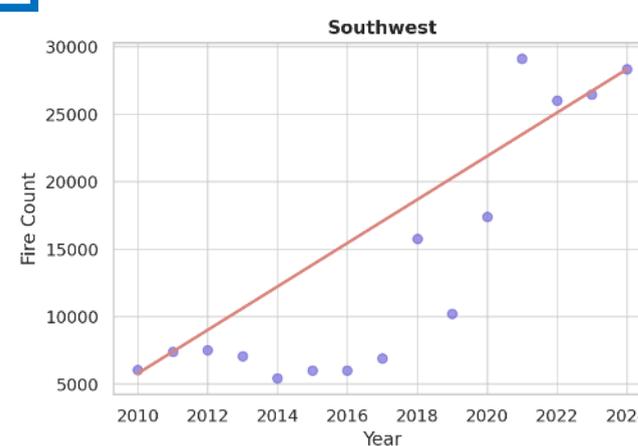
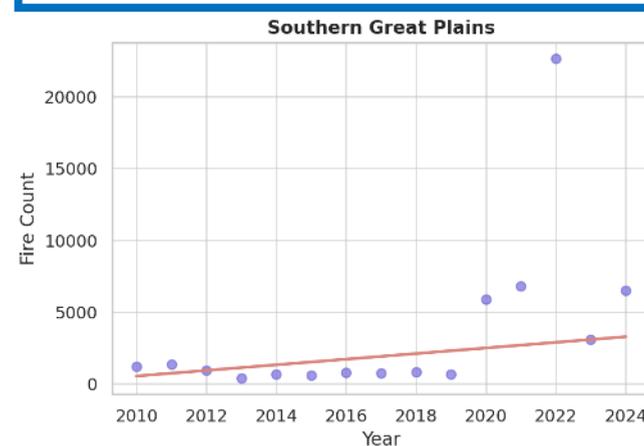
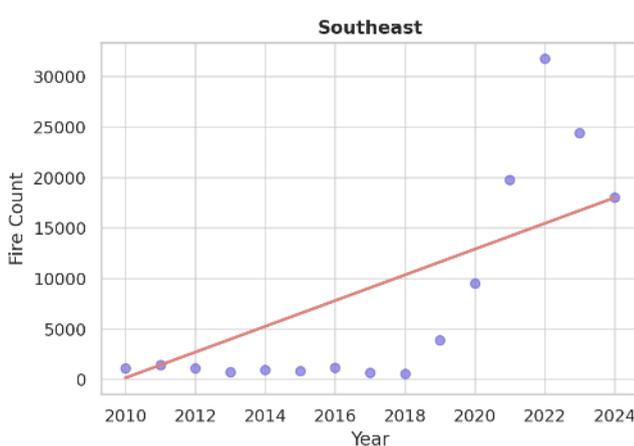
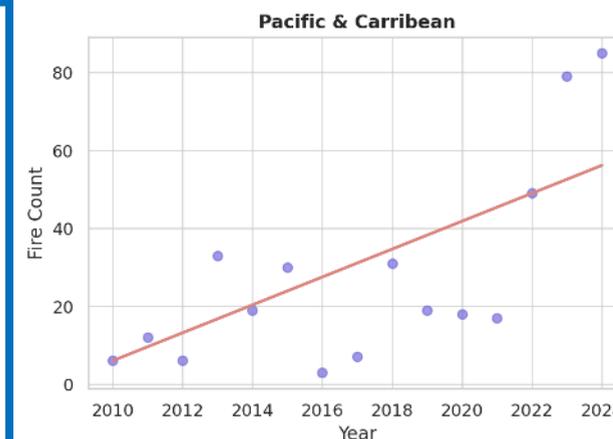
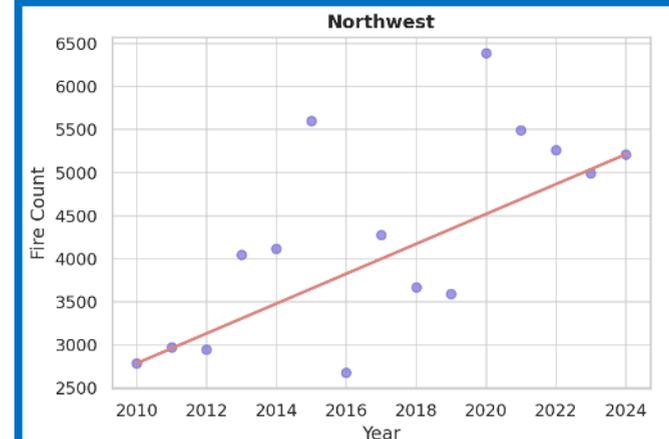
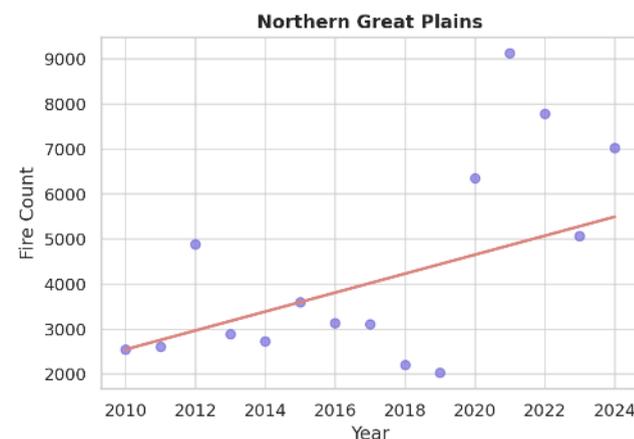
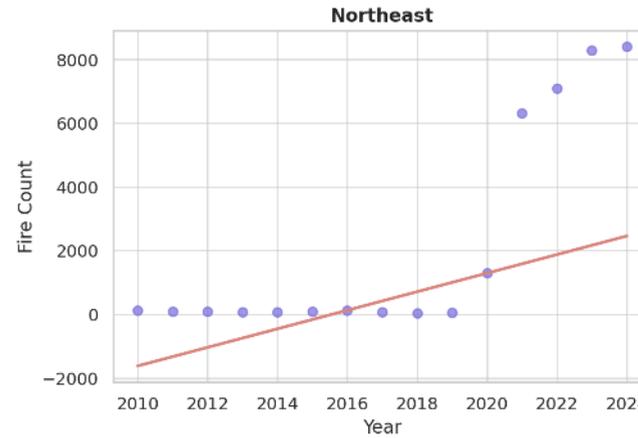
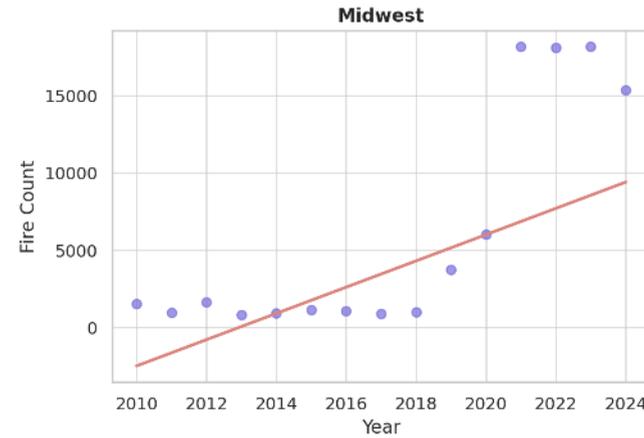
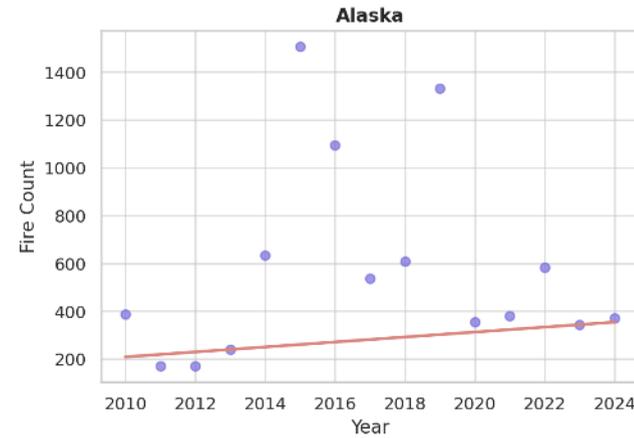
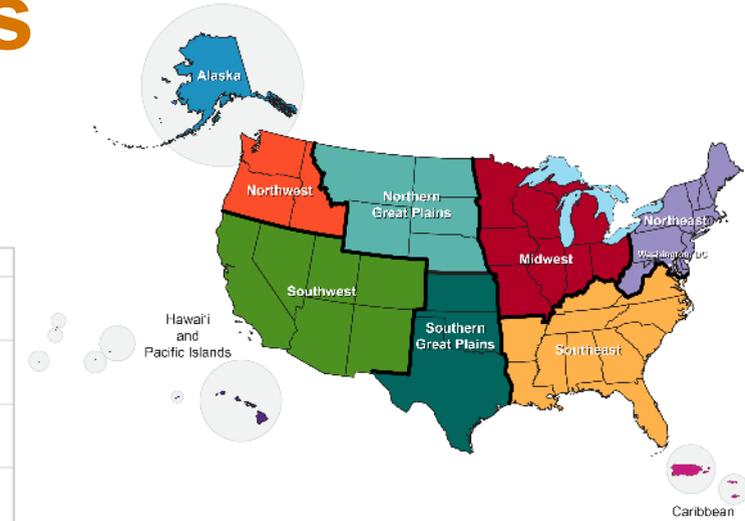
Background

- Over the past decade, utility-caused wildfires have evolved from a regional operational hazard to a national and international crisis
- On average, utility-caused fires only represent ~3% of wildfire starts;
- However, those starts represent 50-500k burned acres/year at a cost of \$394-893 billion/year
 - *2018 Camp Fire (CA)* – 153k ac – 18,804 structures – \$16.5 billion
 - Caused by a single faulty hook on a transmission tower + extreme weather
 - *2023 Maui Fires (HI)* – 6k ac – 2,200 structures – \$6 billion
 - Caused by downed distribution lines + extreme weather
 - *2024 Smokehouse Creek (TX Panhandle)* – 1.1M ac – ~500 structures – 12k cattle - ~\$1B – High threat to the Texas Pantex Plant (nuclear)
 - Caused by a decayed wood pole + extreme weather



Long-Term Regional Wildfire Trends

-Annual Total Fire Occurrence

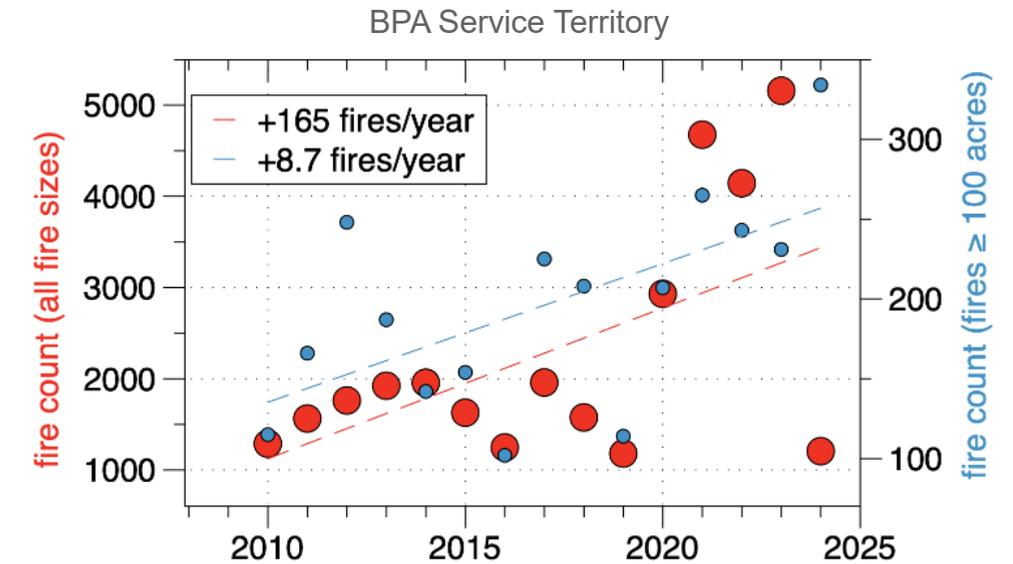
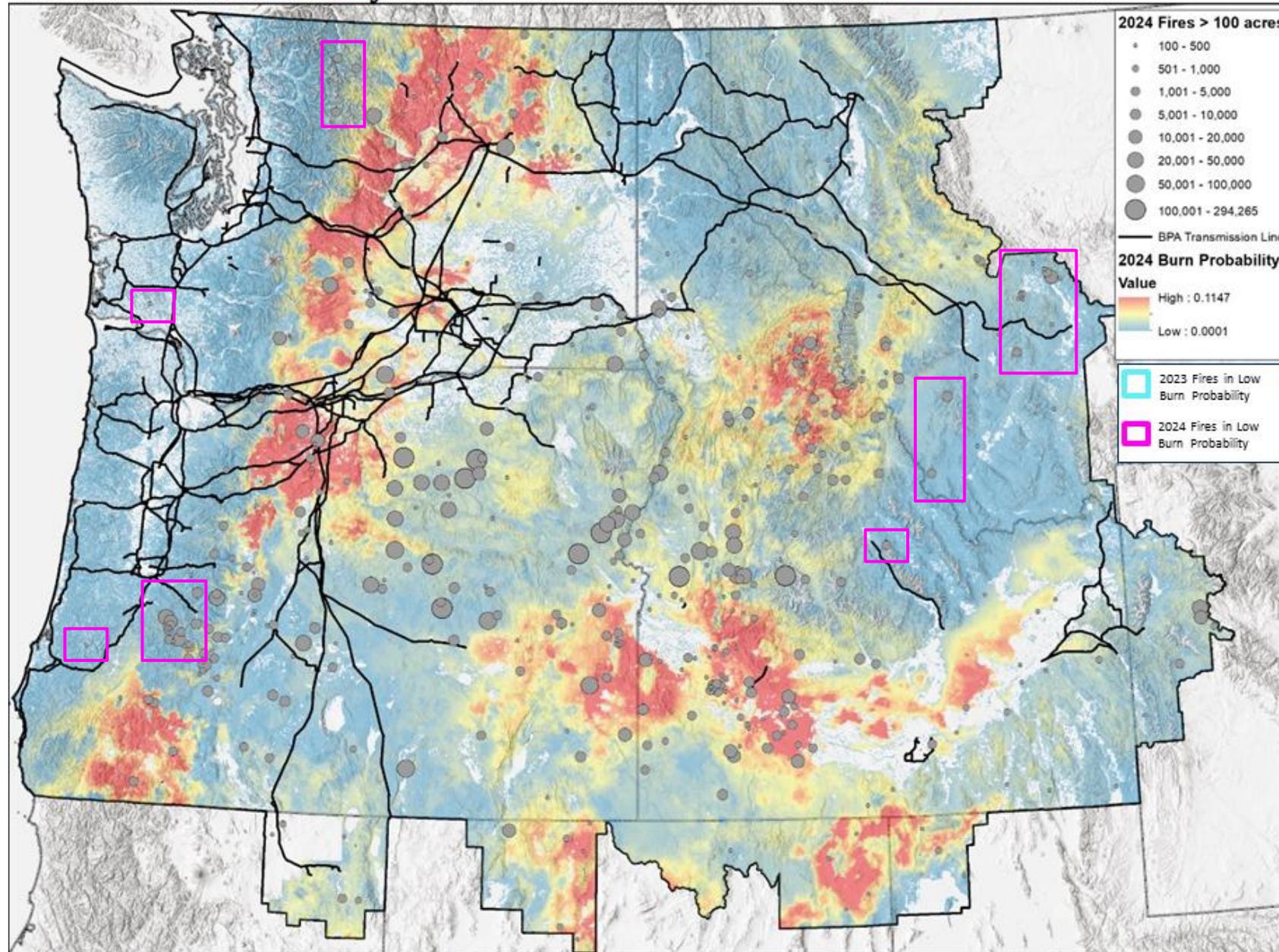


All regions except Alaska are exhibiting statistical non-stationarity

PNW had the 2nd largest burn area in the U.S. in 2024

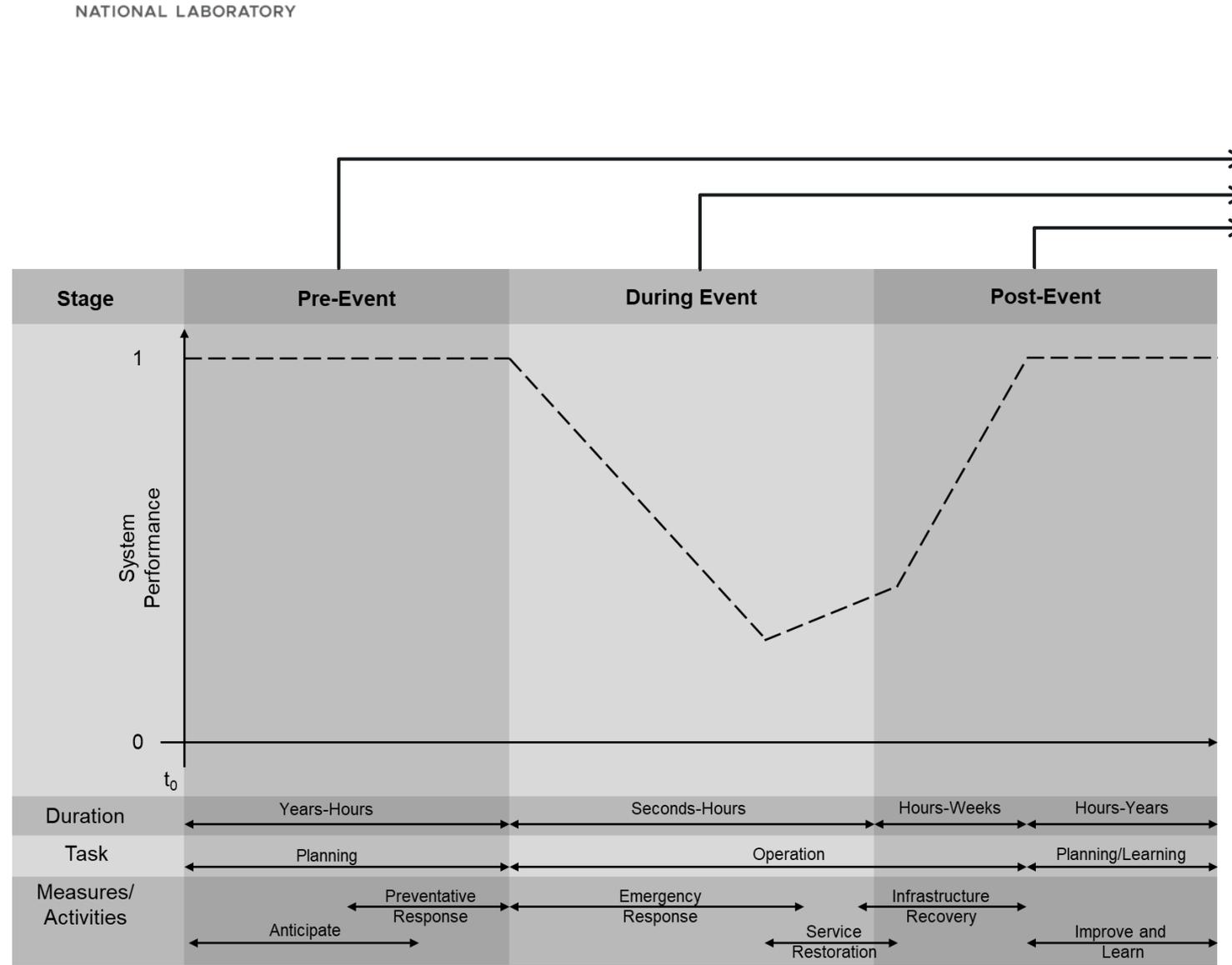
Wildfire Risk in the BPA Service Territory

2024 Burn Probability Model & 2024 Observed Fires

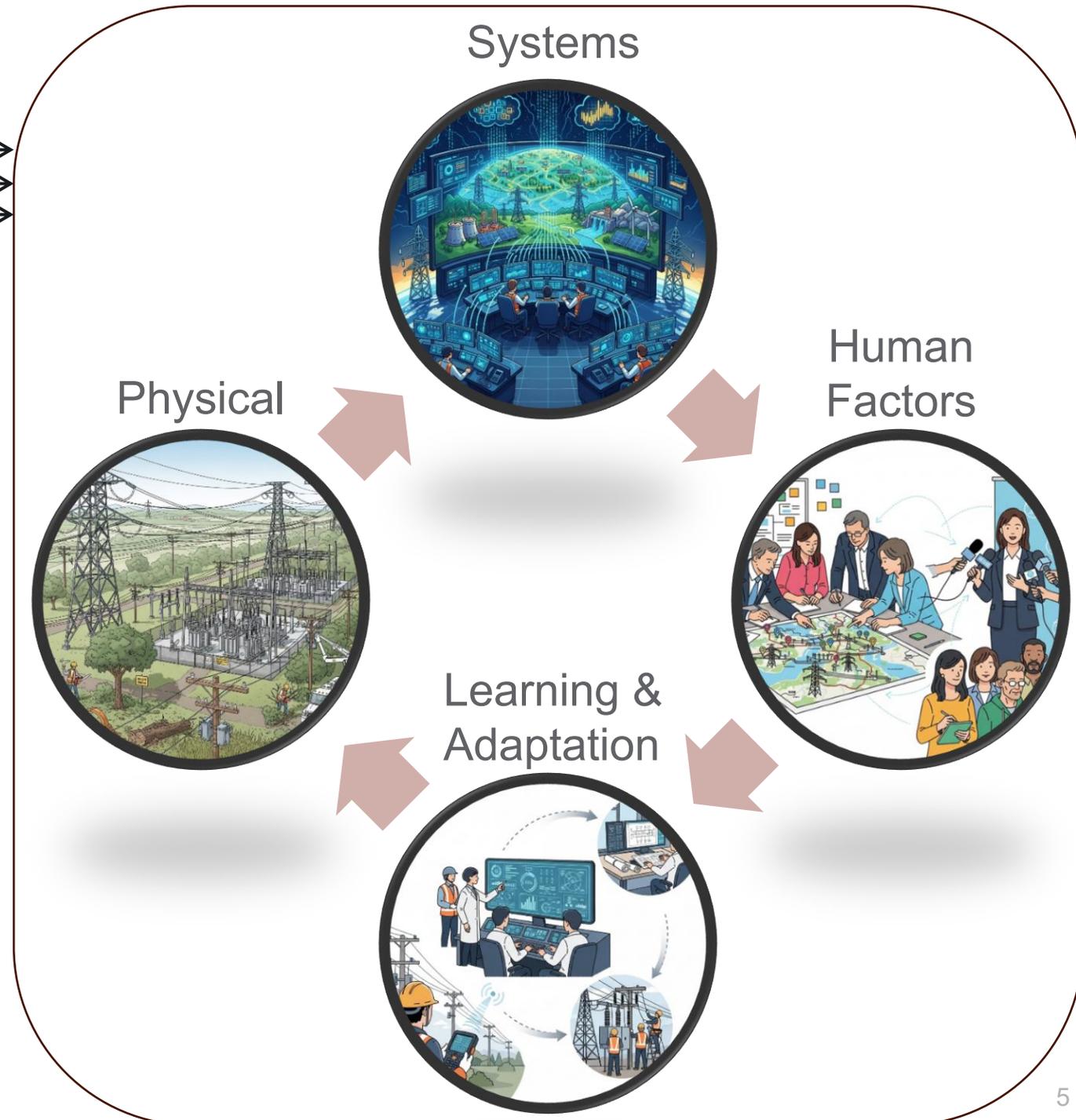


- **Emerging Risk:** fires are occurring in areas traditionally considered low-risk
- Concerning because of the high biomass availability

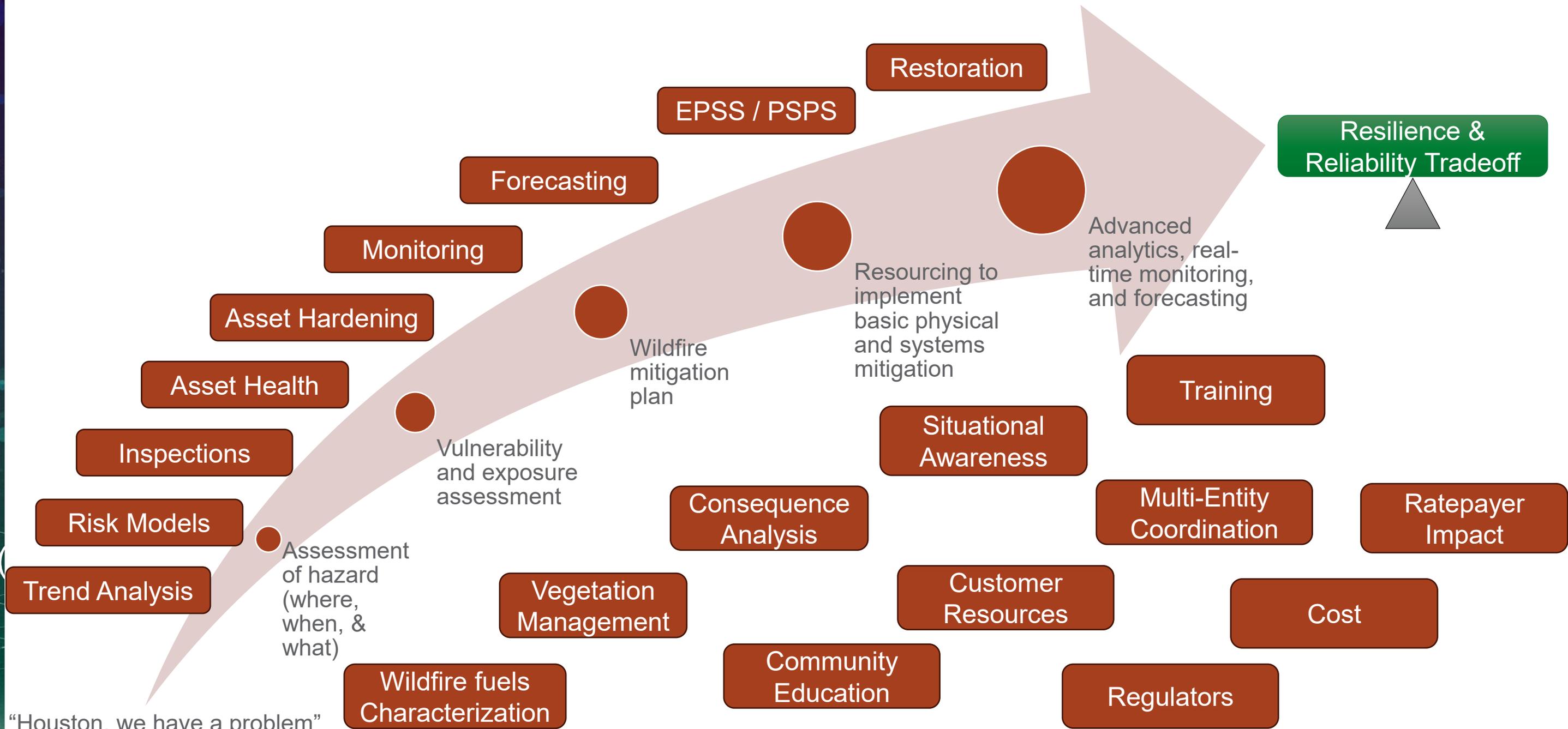
Mitigating Wildfire Risk for Utilities



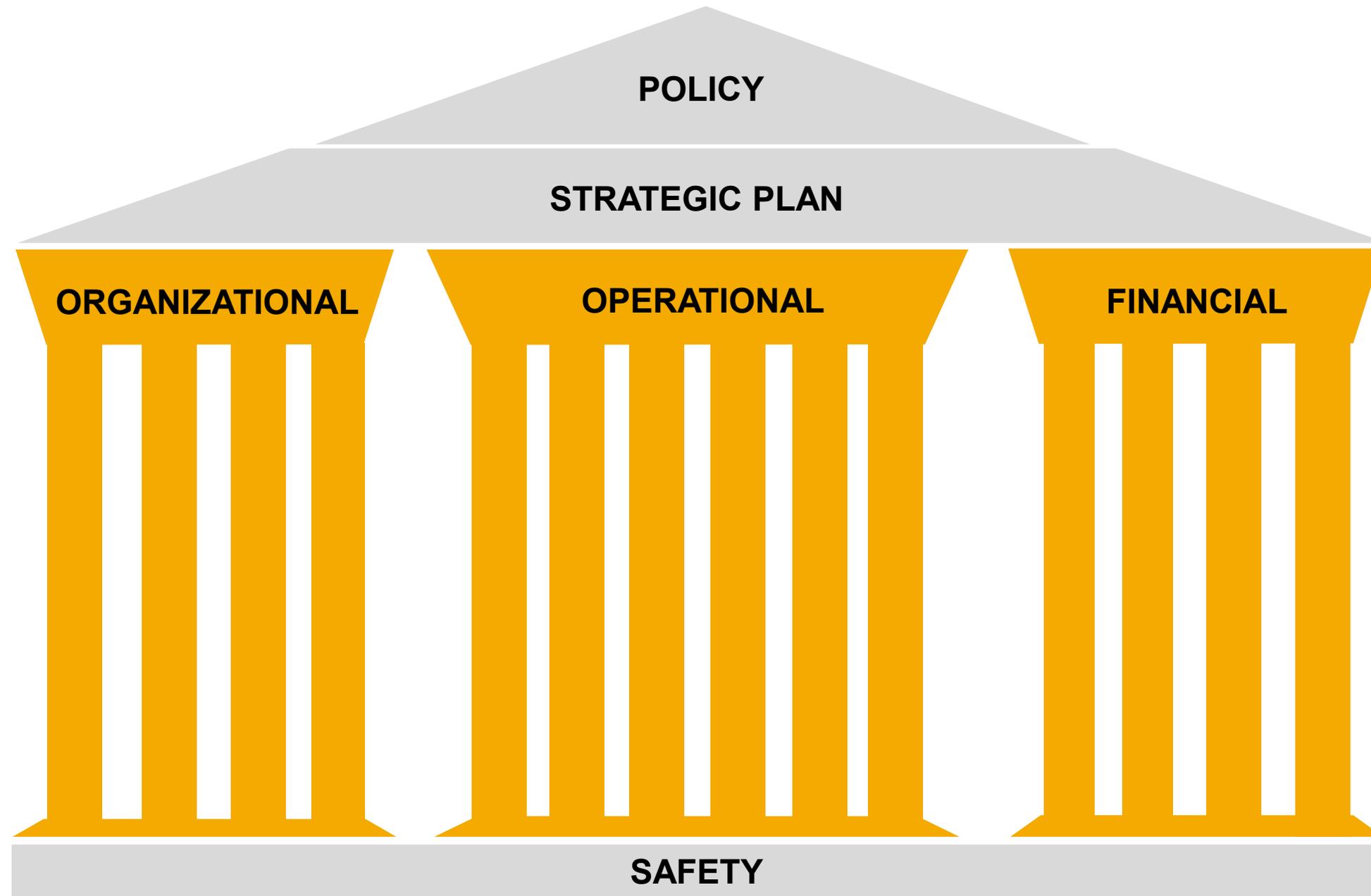
Impact event timeline for risk and resilience mitigation
(adapted from Stankovic et al. 2023)



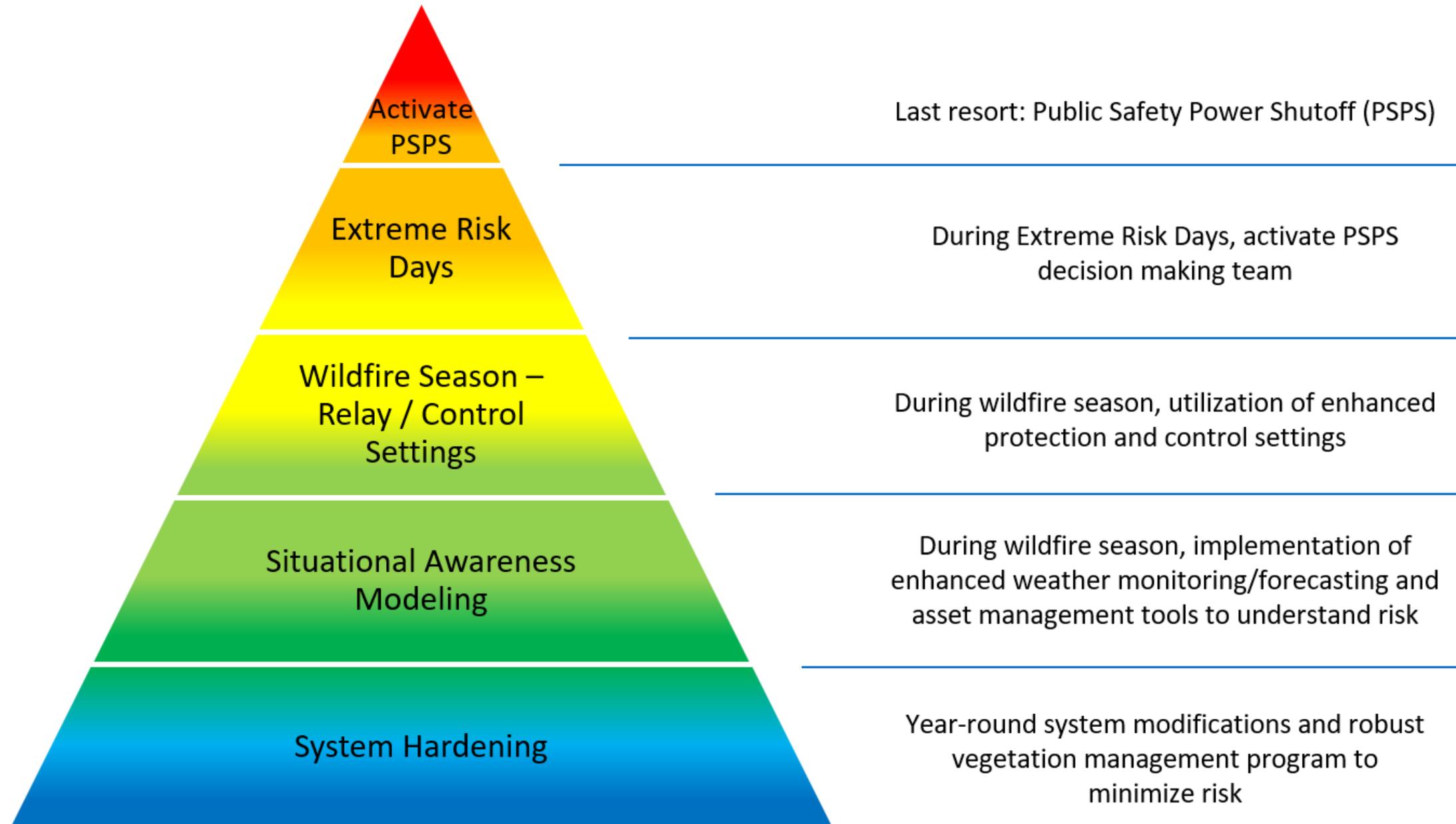
Wildfire Risk Mitigation is a Journey



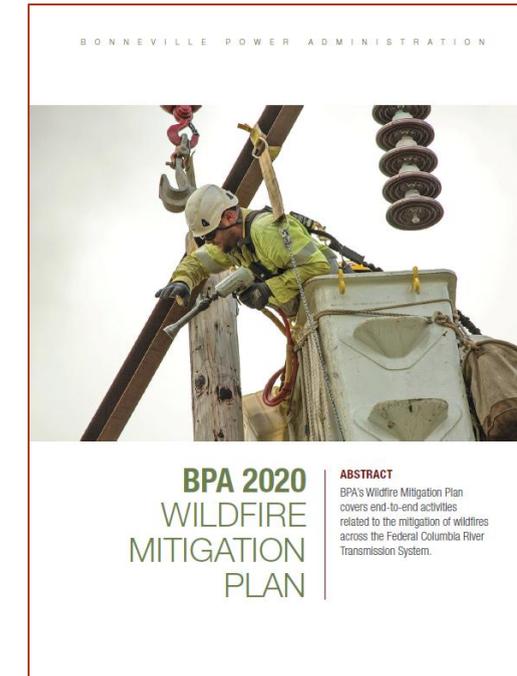
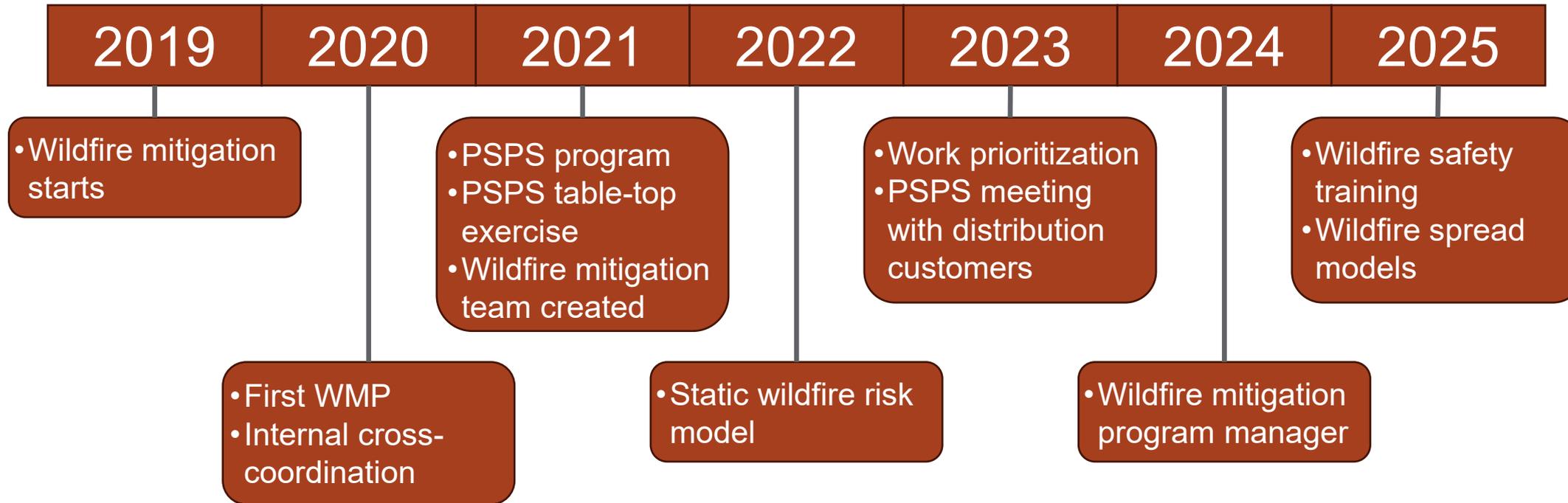
Resiliency Framework



Resiliency Measures



BPA's Wildfire Mitigation Journey



Notable Progress



Vegetation
management

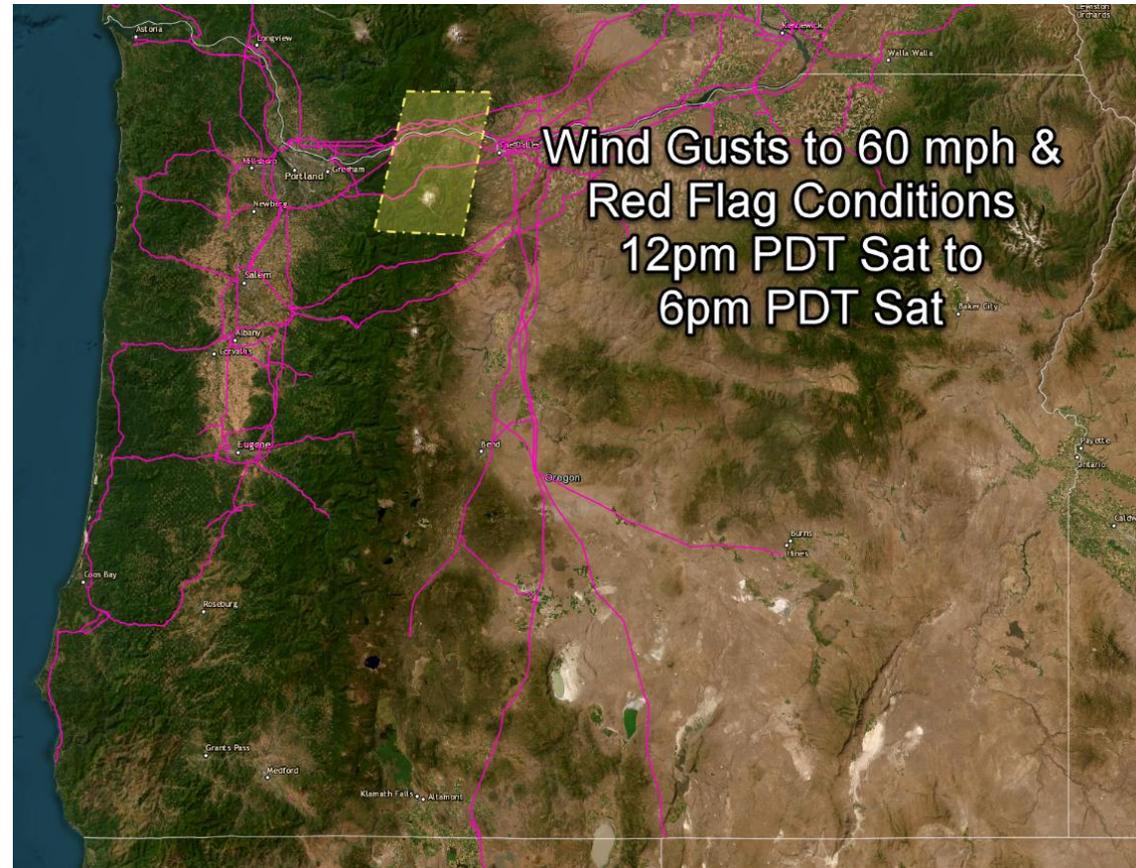


Table-top exercises



Wood pole fire
retardants

BPA Collaboration



- International Wildfire Risk Mitigation Consortium (IWRMC)
- Electric Power Research Institute (EPRI) Wildfire Advisory Group
- CEATI Wildfire Mitigation and Resiliency Working Group
- Utility discussions



- Power Marketing Administrations (WAPA, SWPA, SEPA)
- U.S. Forest Service (USFS)
- DOE: CESER, GRIP, GDO
- National Laboratories (Argonne, PNNL, Sandia)
- Utility discussions



- Oregon Wildfire & Electric Collaborative
- Washington Wildfire Working Group
- Utility and stakeholder discussions

RADR-Fire Lifecycle

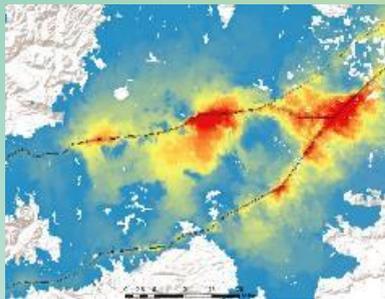
-Triple-Line Defense for Wildfire Resiliency

PREVENTION & MITIGATION

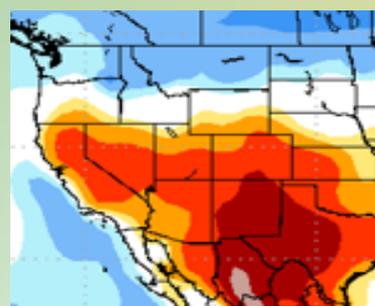
RESPONSE

RECOVERY & PREPAREDNESS

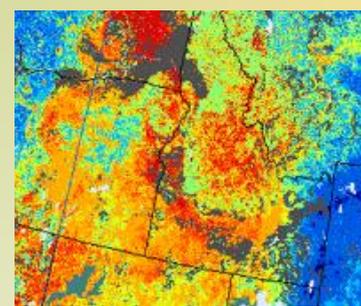
Pre-Season Fire Risk



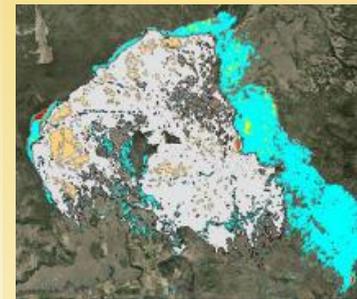
Forecasted Fire Risk



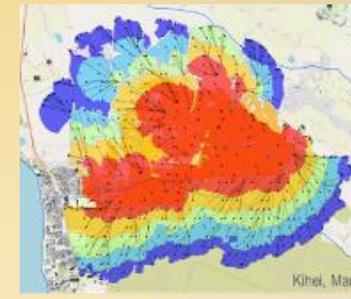
Current Fire Risk



Active Event Monitoring



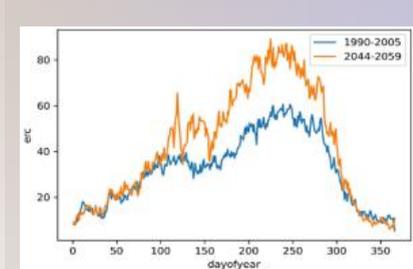
Forecasted Fire Spread



Post-Event



Long-Term Future Risk



- Vegetation Management
- Infrastructure Hardening
- Community Resiliency
- Consequence Analysis
- Planning, Preparedness, Monitoring, & Policy Actions

- Planning, Preparedness, Monitoring, & Policy Actions
- Consequence Analysis
- Vegetation Management
- Community Resiliency
- Infrastructure Hardening

- Monitoring, & Policy Actions
- EPSS PSPS
- Infrastructure & Site Operations
- Consequence Analysis

- Situational Awareness
- Resourcing & Response
- Infrastructure & Site Operations
- EPSS/PSPS

- Resourcing & Response
- Community Protection
- Evacuation
- Infrastructure & Site Operations
- Scenario Analysis

- Community Protection
- Infrastructure Protection
- Flood Risk
- Landslide Risk
- Recovery
- Monitoring

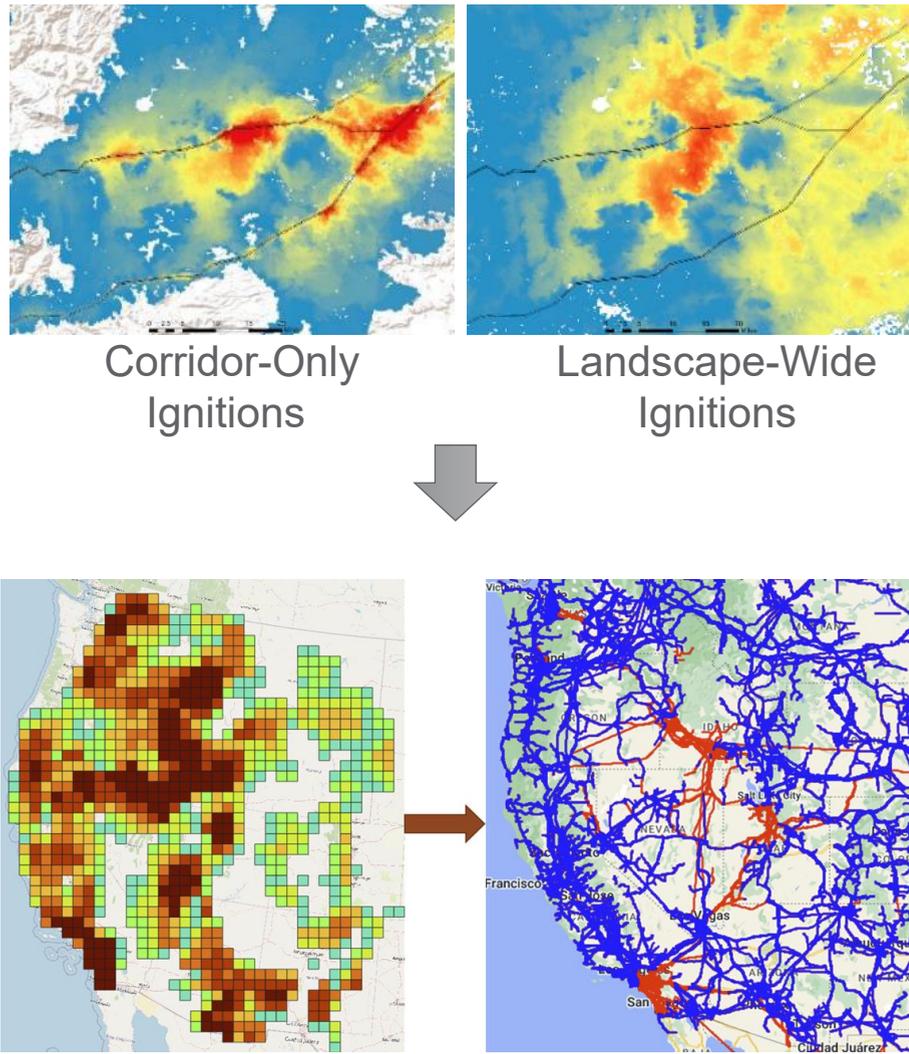
- Long-Term Planning & Mitigation
- Policy Development
- Strategic Investments

Multi-Temporal Wildfire Risk Forecasting

Mitigation Actions

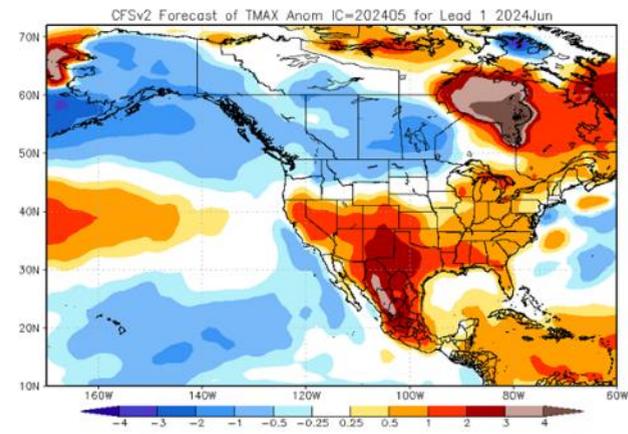
-  Vegetation Management
-  Community Resiliency
-  Infrastructure Hardening
-  EPSS/PSPS Planning
-  Consequence Analysis

Annual Baseline Fire Risk

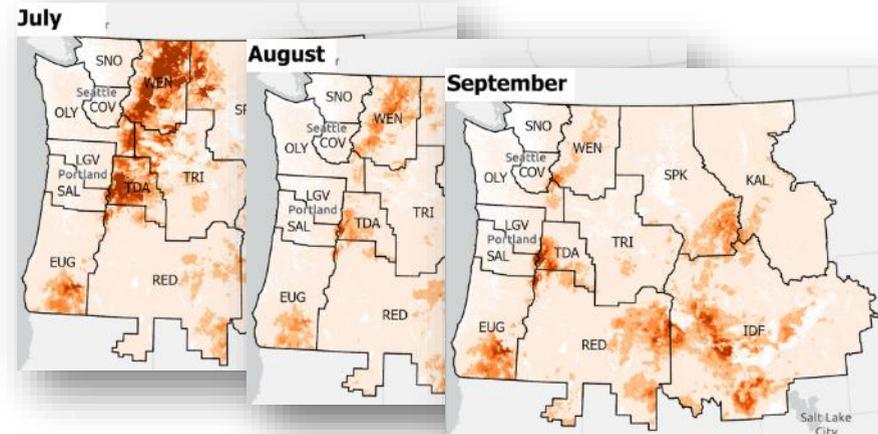


Monthly Forecast Wildfire Risk

Medium-Range Ensemble Meteorological Forecasts

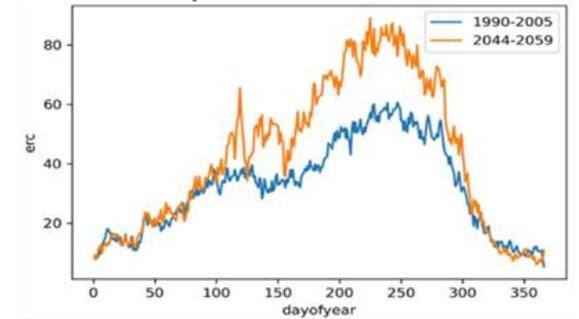


Monthly Wildfire Risk Forecasts (1-7 months)

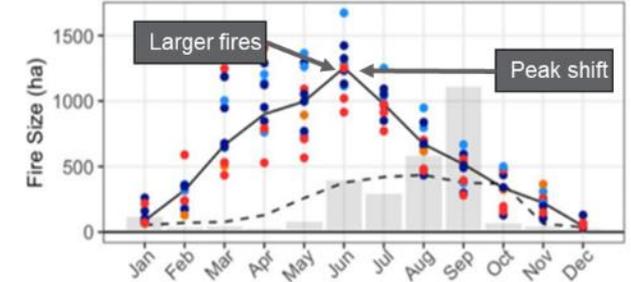


Long-Term Future Wildfire Risk

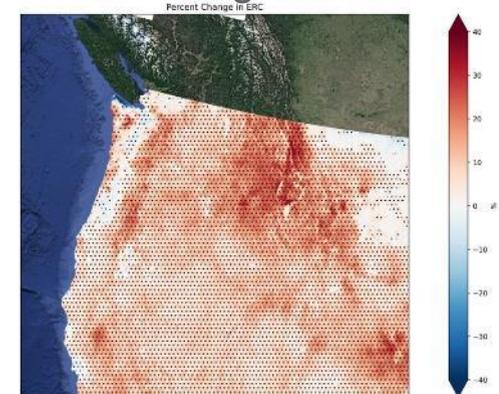
CMIP-5 & CMIP-6
Multiple RCPs / SSPs



Shifts in Fire Size and Timing

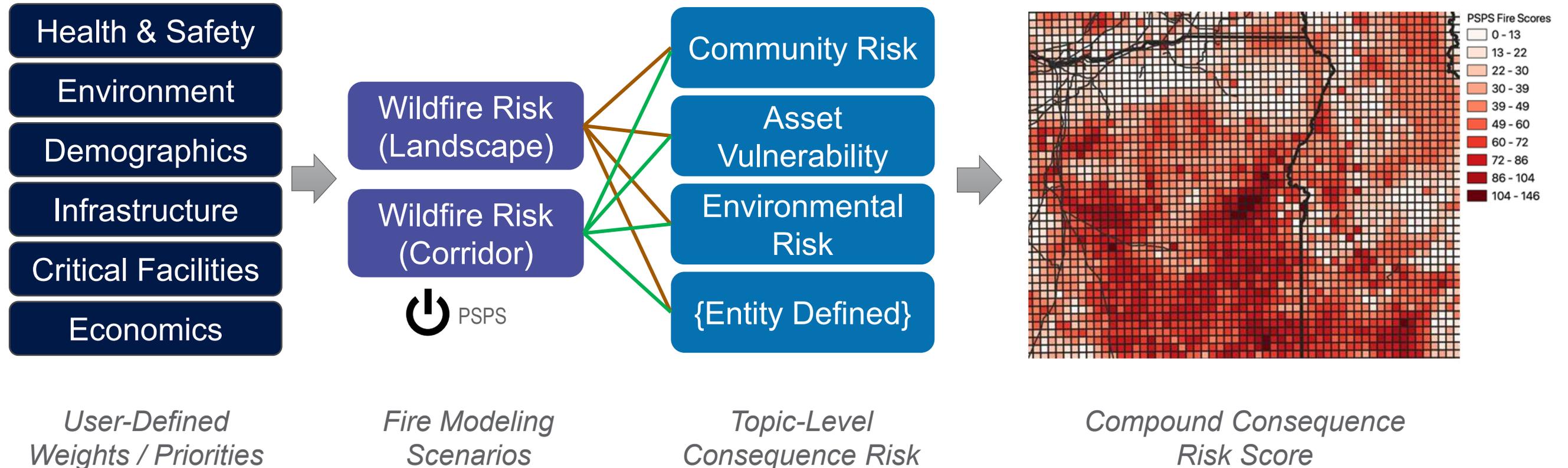


% Change in Risk



Consequence Analysis Modeling -Aid in Mitigation Prioritizations

- Multi-criteria decision analysis tool for ranking *wildfire ignition* or *de-energization* in relation to high-value resources and assets
 - Quantitatively score consequences
- Data-driven prioritization tool informs planning, operations, & field operations
- Run at multiple time horizons – pre-season, weekly, monthly, long-term future



Utility Wildfire Mitigation Plan Database

- PNNL created a database of all known and discrete utility Wildfire Mitigation Plans (WMPs) from across the United States and Canada.
- The purpose of the database is to provide a single consolidated location for access to all WMPs, organized by utility, year, location, and other metadata.
- The database features short citable analyses, map filters, and search functions.

2019



wildfire.pnnl.gov/mitigationplans

409

Number of Wildfire
Mitigation Plans

170

Number of Utilities
Represented

9

Years Represented
(2019-2028)

18

Number of States
Represented

Conclusion

- To enable effective resilience planning, there is a need to model and plan at different spatial and temporal horizons to meet different operational phases
- Evaluating and determining the reliability and resilience balance is complex
 - i.e., how do you know if you're doing too much or too little?
- Wildfire mitigation is a journey with short-term wins and long-haul actions
 - Recognize that adaptation is mandatory amongst changing conditions
 - Dedicated utility wildfire mitigation teams
- Recognition that most individual utilities have varied approaches for assessing risk (data sources, models, metrics) and implementing risk mitigation
 - Drive towards standard resiliency frameworks, consistent data sources, and best methods
- Collaboration/Coordination
 - Wildfire risk and mitigation is a multi-entity landscape-scale challenge
 - Need for improved public-private coordination and development of common objectives
 - Communication, partnerships, holistic planning, exercises, and mitigation are critical



Thank you

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**WILDFIRE RISK
& RESILIENCE**
@PNNL

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Wildfire Risk: Changing Utility Business Models

- Providing credible, data-driven insights into the evolving financial and regulatory landscape facing utilities and highlight key trends such as the rise of self-insurance, expanded liability exposure, increasing insurance premiums and limitations, impacts on cost of capital, asset valuation changes and the redistribution of wildfire-related risk.

Webinar on Wildfire and Consequences for the Utility Business Model
August 19 at 10 am PT

[Register >>](#)

[Landscape analysis >>](#)

[Project overview and Technical Advisory Committee >>](#)



WILDFIRE AND CONSEQUENCES FOR THE UTILITY BUSINESS MODEL

The risks and costs associated with wildfire mitigation, liability, and cost recovery have the potential to pose an existential threat to the utility business model. In addition to direct damages to utility equipment and property, wildfire also poses a significant financial concern in the form of third-party liability and damages from ignition, with cascading effects to business practices.

This webinar will summarize research by Pacific Northwest National Laboratory (PNNL) on key trends for wildfire-related risks to the utility business model, such as insurance cost and availability, credit ratings, and cost of capital for all types of electric utilities. The webinar will also survey and offer statistics on the range of methods and mechanisms that utilities are taking to mitigate potential wildfire risks, as well as legislation that state policymakers are increasingly adopting to clarify utility responsibilities.

We look forward to having you attend the event!

This work is part of Pacific Northwest National Laboratory's Wildfire Risk and Changing Utility Business Model's analysis. Wildfire risk is reshaping the utility business model in profound and increasingly visible ways. To better understand these shifts, the U.S. Department of Energy's Grid Deployment Office is supporting Pacific Northwest National Laboratory (PNNL) in providing credible, data-driven insights into the evolving financial and regulatory landscape facing utilities. This effort will highlight key trends such as the rise of self-insurance, expanded liability exposure, increasing insurance premiums and limitations, impacts on cost of capital, asset valuation changes (e.g., accelerated depreciation), and the redistribution of wildfire-related risk—whether through service suspensions, rate-payer impacts, or shifts to taxpayers and governments. The project is focused on documenting the business realities utilities face in a wildfire-prone environment—not on introducing or elevating new risks. More information is available at [Wildfire Risk and Changing Utility Business Models | PNNL](#).

Speakers:



DEVYN POWELL



JESS KINCAID



KERRY ABERNETHY-CANNELLA



DAN BOFF

TUESDAY, AUGUST 19, 2025
10:00–11:00 AM
(UTC-08:00) Pacific Time (US & Canada)



MICROSOFT TEAMS Need help?

- ▶ [Get started—register here](#)
- ▶ [Download the Analysis](#)
- ▶ Meeting ID: 273 595 918 857 7
- ▶ Passcode: DP234o4V



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Edge Cases

- Wildfire near Ashcroft, British Columbia, August 5, 2025 was caused by a fish
- Investigators determined that the fish had likely been scooped up by an osprey from a river 2-miles away
- *Perhaps* because of the excessive heat/exhaustion, the bird had dropped the fish, which hit the conductor wire
- The line faulted and ignited the dry grass below

